



Snowy Hydro Limited  
Colongra Power Station  
2025-2026  
Annual Environmental Management Report

**Reporting Period:** 31 January 2025 to 30 January 2026

**Report Date:** 3 March 2025

## Document Control

Document Details	
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<b>Author:</b>	Trevor Thompson
<b>Position:</b>	Senior Environmental Advisor
<b>Company:</b>	Snowy Hydro Limited

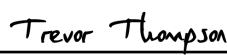
### Document History:

Revision	Details	Date	Prepared By	Reviewed By
00	Draft for internal review	13 Feb 2026	Trevor Thompson Senior Environmental Advisor	Rachael Williams Manager Environmental Support - G&D
01	Final	3 Mar 2025	Trevor Thompson Senior Environmental Advisor	Rachael Williams Manager Environmental Support - G&D

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## 1.0 Annual Review

<b>Name of Operation</b>	Colongra Power Station
<b>Name of Operator</b>	Snowy Hydro Limited
<b>Project Approval No.</b>	05_0195 Mod 6
<b>Holder of Project Approval</b>	Snowy Hydro Limited
<b>Environment Protection Licence No.</b>	EPL 13036
<b>Holder of EPL</b>	Snowy Hydro Limited
<b>AEMR Start Date</b>	31 January 2025
<b>AEMR End Date</b>	30 January 2026
<p><i>I, Trevor Thompson, declare that the content of this report is a true and accurate record of the performance of the Colongra Power Station against the requirements of the Operation Environmental Management Plan, Conditions of the Project Approval (05_0195 Mod 6), and Environment Protection Licence (EPL13036) for the period 31 January 2025 to 30 January 2026, and that I am authorised to make this statement on behalf of Snowy Hydro Limited.</i></p>	
<b>Name of authorised reporting officer</b>	Trevor Thompson
<b>Title of authorised reporting officer</b>	Senior Environmental Advisor
<b>Signature of authorised reporting officer</b>	<p>Signed by:  </p>
<b>Date</b>	<p>0121AB7096504B9...  03 March 2026   10:04 AEDT</p>

## 2.0 Statement of Compliance

**Table 2.1:** Statement of compliance

Were all conditions of the relevant approval(s) complied with?	
Project Approval 05_0195 Mod 6	YES / <del>NO</del>
Environment Protection Licence 13036	<del>YES</del> / NO

Where compliance against the conditions of the Project Approval, or Environment Protection Licence were not achieved, the non-compliance/s have been listed in **Table 2.2** below, with a 'Compliance Status Rating' allocated in accordance with the "Compliance Status Key for Table 3" in the NSW Annual Review Guideline, Post-approval requirements for State significant mining developments, October 2015 (replicated in **Table 2.3**).

**Table 2.2:** Non-compliances occurring throughout the 2024-2025 AEMR reporting period

Relevant Approval	Condition #	Condition Summary	Compliance Status	Comment	Where Addressed in AEMR
EPL13036	O5.2	All liquid chemicals and hazardous materials must be stored within a bunded area with a minimum bund capacity of 110% of the volume stored	Non-compliant	On 21 Nov 2025, a manual measurement of stored diesel volumes identified that due to a calibration issue the stored volume was slightly above the maximum fill volume that is required to maintain a minimum bund capacity of 110% of the stored volume of a hazardous material or liquid chemical.	<b>Section 7.2.2</b> <b>Section 8.2.8</b>

**Table 2.3:** Compliance status key

Risk Level	Colour Code	Description
High	Non-compliant	Non-compliance with potential for significant environmental consequences, regardless of the likelihood of occurrence
Medium	Non-compliant	Non-compliance with: <ul style="list-style-type: none"> <li>• potential for serious environmental consequences, but is unlikely to occur; or</li> <li>• potential for moderate environmental consequences, but is likely to occur</li> </ul>
Low	Non-compliant	Non-compliance with: <ul style="list-style-type: none"> <li>• potential for moderate environmental consequences, but is unlikely to occur; or</li> <li>• potential for low environmental consequences, but is likely to occur</li> </ul>
Administrative non-compliance	Non-compliant	Only to be applied where the non-compliance does not result in any risk of environmental harm (e.g. submitting a report to government later than required under approval conditions)

## 3.0 Introduction

### 3.1 Background and Scope

Project Approval 05\_0195 for the Munmorah Gas Turbine Facility (the Project Approval) was granted by the Minister for Planning in July 2006 to the original proponent Delta Electricity (Delta). Delta completed the construction and commissioning of the Munmorah Gas Turbine Facility, now commonly known as the Colongra Power Station (Colongra PS), in 2009. In January 2015, Snowy Hydro Limited (Snowy Hydro) completed the purchase of the Colongra PS from Delta, which also included the transfer of the Project Approval from Delta to Snowy Hydro as the new proponent of the site.

Since the original approval in 2006, Project Approval 05\_0195 has been modified several times, with the most recent modification (05\_0195 Mod 6) to upgrade the Colongra PS diesel storage capacity approved by the Department of Planning, Housing and Infrastructure (DPHI) in November 2024.

Condition 6.3 of the Project Approval requires the proponent, for the life of the project, to prepare and submit for the approval of the Planning Secretary, an Annual Environmental Management Report (AEMR). The reporting period for this AEMR is 31 January 2025 to 30 January 2026.

The scope of this AEMR encompasses the Colongra PS facility within the site boundary indicated by **Figure 3.1** for the reporting period 31 January 2025 to 30 January 2026, addressing the requirements of Condition 6.3 of the Project Approval, as outlined in **Table 3.1**.

**Table 3.1:** Conditions of the Project Approval addressed by this AEMR

Condition No.	Condition Requirement	AEMR Section
6.3	<p><b>Annual Performance Reporting</b></p> <p><i>The Proponent must, throughout the life of the project, prepare and submit for the approval of the Planning Secretary, an <b>Annual Environmental Management Report</b> (AEMR). The AEMR must review the performance of the project against the Operation Environmental Management Plan (refer to condition 5.3 of this approval), the conditions of this approval and other licences and approvals relating to the project. The AEMR must include, but not necessarily be limited to:</i></p>	This AEMR
6.3a)	<i>details of compliance with the conditions of this approval;</i>	<b>Section 7.0</b>
6.3b)	<i>a copy of the Complaints Register (refer to condition 4.3 of this approval) for the preceding twelve-month period (exclusive of personal details), and details of how these complaints were addressed and resolved;</i>	<b>Section 8.2.7</b>
6.3c)	<i>identification of any circumstances in which the environmental impacts and performance of the project during the year have not been generally consistent with the environmental impacts and performance predicted in the documents listed under condition 1.1 of this approval, with details of additional mitigation measures applied to the project to address recurrence of these circumstances;</i>	<b>Section 7.2.2</b> <b>Section 8.2.8</b> <b>Section 9.0</b>
6.3d)	<i>results of all environmental monitoring required under this approval and other approvals, including interpretations and discussion by a suitably qualified person; and</i>	<b>Section 8.2</b> <b>Appendix 1</b>
6.3e)	<i>a list of all occasions in the preceding twelve-month period when environmental performance goals for the project have not been achieved, indicating the reason for failure to meet the goals and the action taken to prevent recurrence of that type of incident.</i>	<b>Section 7.2.2</b> <b>Section 8.2.8</b> <b>Section 9.0</b>

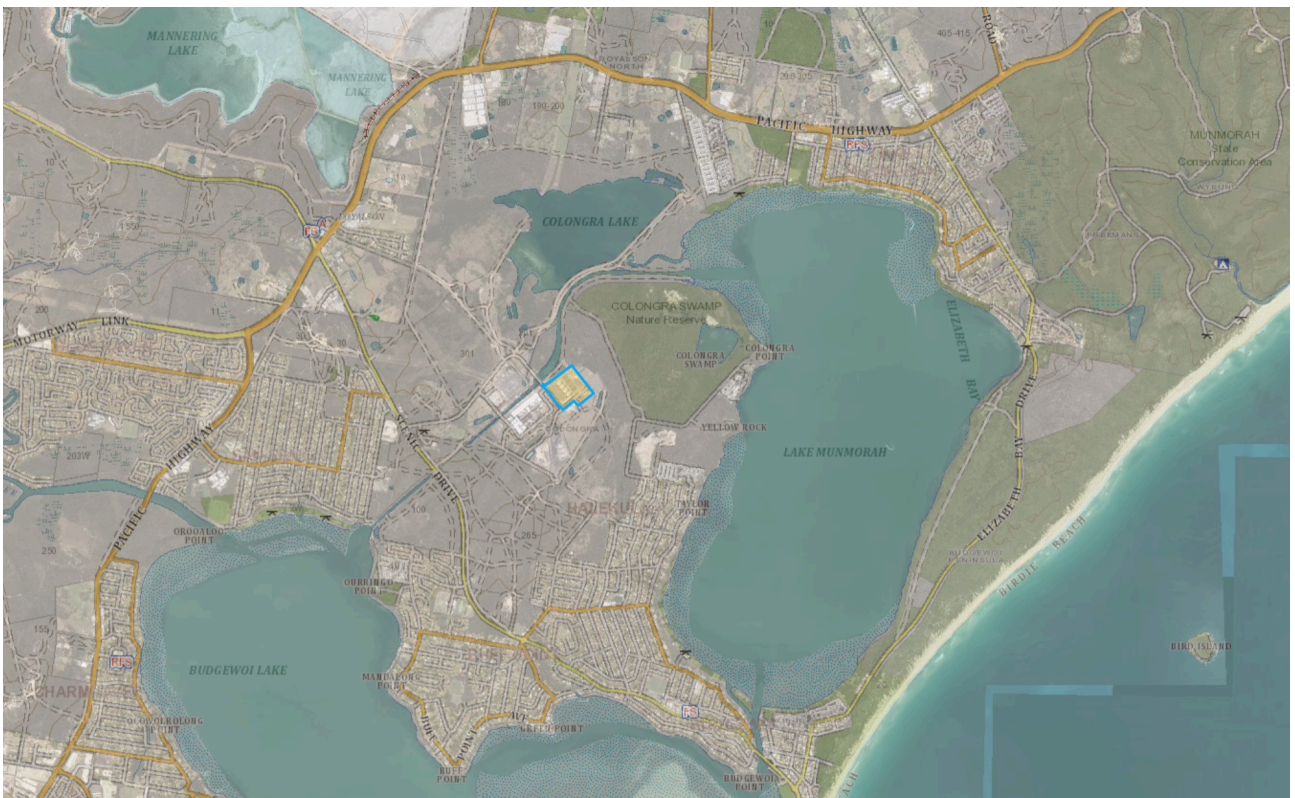
## 3.2 Colongra Power Station Overview

### 3.2.1 Location

Colongra PS is located on the Central Coast of NSW, adjacent to the now demolished Munmorah Power Station (**Figure 3.1**) in proximity to Lake Munmorah, and within the Central Coast Council local government area. The location of Colongra PS in this regional context is depicted in **Figure 3.2**.



**Figure 3.1:** Colongra Power Station premises boundary (Lot 122 DP 1290829) as specified in the Project Approval (05\_0195 Mod 6). Image source: NSW Government SDT Explorer



**Figure 3.2:** Location of the Colongra Power Station within the regional context. Image source: NSW Government SDT Explorer

### 3.2.2 Facility Description

The Colongra PS is an open-cycle 'peaking' generation plant, consisting of four GT13E2 dual-fuel gas turbines with a nominal 167 megawatt (MW) capacity that produce electricity during peak demand periods. The nominal combined output is approximately 660 MW dependent upon ambient conditions. The gas turbines are capable of running on natural gas (as the primary fuel) and diesel fuel (as a back-up fuel when the natural gas supply is limited or unavailable), with a marginally higher potential power output whilst running on diesel fuel.

The basic components and structures of the Colongra PS include:

- Four gas turbine buildings and exhaust stacks;
- Electrical generating equipment and power supply cables;
- Facilities building;
- Distillate fuel delivery area, a 1.3 megalitre (ML) fuel storage tank and delivery system;
- Demineralised water storage (2 ML) and delivery system;
- Lubricating oil supply systems (tanks, pumps and pipework);
- Fire detection, protection and fire-fighting systems (detectors, fire main, fire water pumps and fire water storage tanks);
- Oil/water separator system;
- Three back-up diesel generators (black start); and
- Demineralised water plant.

Natural gas is supplied to Colongra PS via the Colongra Gas Transmission and Storage Pipeline, an underground "lateral" pipeline connecting the facility to the Sydney–Newcastle pipeline, which is located approximately seven kilometres west of the facility. The lateral pipeline is owned and operated by Jemena Colongra Pty Ltd (Jemena). The gas supply pipeline includes a 3.5km feeder line, a 9km looped storage pipeline, a compressor station, and a let-down station before the gas reaches the Colongra PS. The stored supply of gas allows Colongra PS to run at full capacity for five hours.

Due to the 2022 energy crisis, and the significant operational demands placed upon Colongra PS, including more frequent operation on diesel fuel to support the NEM during that time, a temporary demineralised water plant was installed on the site. The temporary plant is able to generate significantly more demineralised water that is used for NOx suppression than the existing site capability if required. The temporary plant remains onsite while options for a permanent facility are assessed, allowing the Colongra PS to be prepared for a similar situation should it occur prior to a permanent facility being installed.

### 3.2.3 Key Personnel Responsible for Site Environmental Management

**Table 3.2** lists the key personnel at Colongra PS responsible for the environmental management of the site.

**Table 3.2:** Colongra Power Station personnel responsible for environmental management

Position	Name	Contact Details
Area Manager - Northern Gas & Diesels	Gary Blanch	e: gary.blanch@snowyhydro.com.au
Plant Manager - Colongra	Matthew Kinross	e: matthew.kinross@snowyhydro.com.au
Senior Environmental Advisor	Trevor Thompson	ph: 0403 569 989 e: trevor.thompson@snowyhydro.com.au
Manager Environmental Support - Gas & Diesels	Rachael Williams	e: rachael.williams@snowyhydro.com.au
General Manager - Water and Environment	Charlie Litchfield	e: charlie.litchfield@snowyhydro.com.au

## 4.0 Approvals and Licences

### 4.1 Key Approvals and Licences

The key approvals and licences held by Snowy Hydro for the Colongra PS are summarised in **Table 4.1**. Changes to these licences and approvals that have occurred throughout the reporting period are described below.

**Table 4.1:** Summary of Approvals and Licences for the Colongra Power Station

Document	Details	Key Dates
Concept Approval	05_0195	Approval Date: 31 July 2006
Project Approval	05_0195 Mod 6	Determination Date: 28 November 2024 AEMR Reporting Period: 31 January to 30 January
Environment Protection Licence	EPL13036	Licence Anniversary Date: 1 July Licence Version Date: 19 December 2025

### 4.2 Changes to Approvals and Licences

On 19 December 2025, the EPA provided Snowy Hydro a variation notice for EPL13036 (Notice No. 1653973) following an application requesting an exemption under Section 284 of the Protection of the Environment Operations Act (POEO Act) to enable required low load combustion tuning activities on Units C1 and C3. The amendments made to EPL13036 by way of Notice No. 1653973 were:

- Addition of new condition L3.6 to specify the NO<sub>x</sub> limits contained in condition L3.2 for operating on gas do not apply to combustion tuning (as defined by new Condition E1), during the period the exemption applies.
- Addition of new special condition E1 to regulate the combustion tuning activities on Units C1 and C3 between 19 December 2025 and 31 March 2026.

## 5.0 Operations Summary

The operational objectives of Colongra PS are to:

- Provide electricity at relatively short notice during periods of peak demand;
- Provide 'black start' capability (it is possible to start the gas turbines when there is no grid supplied electricity available) to improve system security, stabilisation, and emergency response;
- Provide electricity using best available technology and low greenhouse gas emissions;
- Establish an electricity supply that is market-competitive and consistent with current trends and future energy demands; and
- Produce socially acceptable environmental outcomes.

Due to the grid stabilisation and 'peaking' requirements of Colongra PS, the facility generated a total of 111.3 gigawatt hours (GWh) of electrical power during this 2025-2026 reporting period on a mix of gas and diesel fuels. This is compared to approximately 140.0 GWh during the previous reporting period (2024-2025), 79.8 GWh in the 2023-2024 reporting period, and 436 GWh in the 2022-2023 reporting period. The variance in generation is attributable to the variable demand of the NEM.

The Colongra Project Approval requires the use of diesel fuel to be limited to 75 hours per gas turbine (GT) unless the operation conforms to an exempted criteria. **Table 5.1** below indicates the total operating hours for each individual GT remained within the total 75 hour diesel fuel operational limit, with GT3 recording the highest diesel operating hours across the four turbines with 14.64 hours.

**Table 5.1:** Diesel operating hours for Colongra Power Station GT's

	GT1	GT2	GT3	GT4
Total Hours	7.83	8.38	14.64	12.57
Exempt Hours	0	0.66	0	2.6
<b>Non-exempt Hours</b>	<b>7.83</b>	<b>7.72</b>	<b>14.64</b>	<b>9.97</b>

Of the total diesel operating hours for each GT above, 3.26 hours were market runs, aligning with the exemption criteria specified in Condition 2.3a of the Project Approval, where diesel operations were required to manage network system constraints.

The remaining balance of diesel run hours for each GT (i.e. non-exempt hours) related to maintenance and/or testing of the GT's and diesel fuel system.

**Appendix 1** provides further detail on each occasion the Colongra PS operated utilising diesel fuel throughout the reporting period, the reason for utilising diesel fuel, and where applicable the relevant exemption condition for the diesel run.

## 6.0 Actions from the Previous AEMR

In a response received from DPHI (Ref: MP05\_0195-PA-17) following the submission of the 2024-2025 AEMR, it was requested by DPHI that a copy of the AEMR for the period 31 January 2024 to 30 January 2025 be made publicly available on the Snowy Hydro website within 30 days. This action has been completed, and can be accessed via the following link:

<https://www.snowyhydro.com.au/about/reports/>

## 7.0 Details of Compliance

### 7.1 Project Approval

Condition 6.3 of the Project Approval states that the AEMR is required to review the performance of the Project against the Colongra PS Operational Environmental Management Plan (OEMP), the conditions of the Project Approval, and other licences and approvals relating to the project.

#### 7.1.1 Operational Environmental Management Plan

Condition 5.3 of the Project Approval requires the preparation and implementation of an OEMP to the satisfaction of the Planning Secretary. The OEMP addresses the applicable requirements of:

- the Conditions of Concept Approval (05\_0195);
- the Conditions of the Project Approval (05\_0195 Mod 6);
- the Statement of Commitments contained within the Project's Environmental Assessment (dated December 2005);
- the Submissions Report (dated May 2006) prepared by Parsons Brinckerhoff Australia Pty Ltd; and
- Applicable New South Wales and Commonwealth environmental legislation.

The OEMP has been developed to be consistent with:

- the (former) Department of Infrastructure, Planning and Natural Resources document: Guideline for the Preparation of Environmental Management Plans (2004); and
- Snowy Hydro's ISO14001 accredited Environmental Management System (EMS).

The OEMP is a 'living' document, controlled electronically within the Snowy Hydro document management system. The Environment Team is responsible for ensuring the OEMP is current and reflective of underpinning legislation and supporting documentation, by updating the OEMP in response to:

- specific review of the OEMP;
- regulatory changes;
- internal audit recommendations;
- external audit recommendations;
- issues identified in Annual Environmental Management Reports;
- staff training changes;
- implementation of corrective actions;
- the inclusion of new initiatives in environmental management; and
- revision of any environmental documentation listed in the OEMP.

The OEMP is reviewed annually, and updated as required. The Department most recently approved the Colongra PS OEMP (rev G) in May 2025. Details of performance against the OEMP during this AEMR reporting period are provided in **Table 7.1**.

**Table 7.1:** Compliance with the OEMP during the AEMR reporting period

OEMP Reference	OEMP Section Summary	Details of Compliance
Section 3.0	<p><b>Compliance Requirements Overview</b></p> <p>This section contains the key compliance requirements for the Colongra project.</p>	Compliance requirements within the OEMP and contained within this AEMR are up to date and consistent.
Section 3.5	<p><b>Tracking Compliance</b></p> <p>Processes used to track compliance against external approvals.</p>	<p>Compliance registers exist for gas operations in NSW including the Colongra PS, and regular updates are received through an external update service.</p> <p>The Asset Change Management System has been adopted at the Colongra site and is used to identify any new compliance risks from changes to plant and equipment.</p> <p>Emissions to air results are reviewed monthly and published on the Snowy Hydro website.</p> <p>Non-compliances are tracked in Snowy Hydro's Event Management System.</p>
Section 4.1	<p><b>Environmental Aspects</b></p> <p>The section identifies that environmental aspects associated with Colongra PS operations will be updated.</p>	Environmental aspects relating to Colongra are included in the Snowy Hydro aspects and impacts register which is reviewed annually.
Section 4.2	<p><b>Environmental Management Responsibilities</b></p> <p>Environmental responsibilities for employees are detailed in the OEMP.</p>	Environmental responsibilities for Snowy Hydro workers are reviewed and updated as part of the OEMP update.
Section 4.3	<p><b>Reporting &amp; Notification</b></p> <p>Statutory requirements for incident reporting, statutory reports, notification to regulators, and reporting within the Snowy Hydro internal incident management system.</p>	<p>Incident reporting and corrective action management systems are in place. A summary of environmental incidents is provided in <b>Section 8.2.8</b>. Internal and external reviews of these systems are regularly carried out.</p> <p>There was one event that will require notification in the forthcoming Annual Return for EPL13036 regarding the stored diesel volumes exceeding minimum bunding requirements.</p> <p>Statutory environmental reporting requirements have been met for this reporting period for the Project Approval, and EPL 13036 which is based on a financial year reporting period.</p>
Section 4.4	<p><b>Training</b></p> <p>The training program for Colongra is summarised in this section of the OEMP.</p>	<p>Colongra site personnel receive training outlined in the OEMP including site specific training in environmental compliance obligations, pollution incident response, operational risk and incident management, as well as site inductions for projects conducted at site.</p> <p>Site specific environmental awareness training is conducted as part of the Colongra PS site induction.</p>

OEMP Reference	OEMP Section Summary	Details of Compliance
Section 4.5	<b>Environmental Management Plans</b>	Environmental Management Plans for relevant environmental aspects are detailed in the OEMP.
Section 4.5.1	<b>Air Quality Management Plan</b> The OEMP Air Quality Management Plan identifies the air quality impacts, risks control measures and management procedures for Colongra.	Compliance with the Air Quality Management Plan is discussed in <b>Section 8.2</b> of this AEMR.
Section 4.5.2	<b>Water Management Plan</b> The Water Management Plan comprises this section of the OEMP and identifies the water impacts, risks, control measures and management procedures for Colongra.	Compliance with the Water Management Plan is discussed in <b>Section 8.2</b> of this AEMR.
Section 4.5.3	<b>Noise Management Plan</b> The Noise Management Plan comprises this section of the OEMP and identifies the noise impacts, risks, control measures and management procedures for Colongra.	Compliance with the Noise Management Plan is discussed in <b>Section 8.2</b> of this AEMR.
Section 4.5.4	<b>Waste Management Plan</b> The Waste Management Plan comprises this section of the OEMP and identifies the waste impacts, risks, control measures and management procedures for Colongra.	Compliance with the Waste Management Plan is discussed in <b>Section 8.2</b> of this AEMR.
Section 4.5.5	<b>Fuel Use Management Plan</b> The Fuel Use Management Plan comprises this section of the OEMP and identifies the risks and control measures for Colongra.	The Fuel Use Management Plan has been complied with, with diesel hours and market conditions reviewed as part of the Gen Ops operations and the monthly EPL emissions review process. Diesel fuel analysis is undertaken in accordance with NGER requirements, while Jemena provides the required gas analysis data.
Section 4.5.6	<b>Complaints Management Plan</b> The Complaints Management Plan comprises this section of the OEMP and identifies the risks, control measures and management procedures for Colongra.	Compliance with the Complaints Management Plan is discussed in <b>Section 8.2.7</b> of this AEMR. No complaints were received during the reporting period. Snowy Hydro uses its internal event management system as the site Complaints Register for Colongra.
Section 5.1	<b>Public Website</b> This section requires that the Snowy Hydro Internet site is maintained to provide regular, up to date information regarding Colongra.	The Snowy Hydro website is maintained and regularly reviewed to ensure compliance with the Concept Approval and this Section of the OEMP. The relevant information for Colongra PS can be accessed at: <a href="https://www.snowyhydro.com.au/">https://www.snowyhydro.com.au/</a>

OEMP Reference	OEMP Section Summary	Details of Compliance
Section 5.2	<p><b>Telephone Complaints Line</b></p> <p>This section lists the complaints line number and reiterates requirements of the Project Approval and EPL13036.</p>	<p>A free call 24 hour contact line for Safety and Environmental Incidents and Complaints is provided on the Snowy Hydro website.</p> <p><a href="http://www.snowyhydro.com.au/contact-us/">http://www.snowyhydro.com.au/contact-us/</a></p> <p>The 24 hour contact number is also included in the Colongra PS Pollution Incident Response Management Plan (PIRMP) required under EPL13036. A publicly accessible version of the PIRMP is provided on the Snowy Hydro website.</p> <p><a href="https://www.snowyhydro.com.au/">https://www.snowyhydro.com.au/</a></p>
Section 6	<p><b>Audits and Inspections</b></p> <p>This section describes audits and inspections undertaken at Colongra.</p>	<p>Weekly site inspections which include key environmental controls (bundling, spill kits, equipment condition and site amenity) are undertaken and documented through the Ellipse maintenance system.</p> <p>Maintenance inspections and calibration of environmental equipment/controls are also scheduled through the Ellipse system as required by the manufacturer.</p> <p>Internal compliance audits were completed as scheduled for the site.</p> <p>External audits of our EMS against the ISO14001 standard are undertaken annually with recertification audits occurring every 3 years. A recertification audit occurred in 2025, with no non-conformances identified against the ISO14001 standard.</p> <p>A 3 yearly independent environmental audit has been scheduled for February 2026 for the period September 2022 to September 2025. The scope of the audit is set out by Condition 3.8 of the Project Approval. Snowy Hydro awaits the final audit report and outcomes regarding compliance with the Approval and EPL conditions that were applicable to the operation of Colongra.</p> <p>The next audit period will cover September 2025 to September 2028.</p>
Section 7	<p><b>Documentation</b></p> <p>The document control system and key environmental documentation is specified in this section of the OEMP.</p>	<p>Environmental documentation is stored within Snowy Hydro's document management system.</p> <p>Hard copies of inspection documents and waste certificates are also kept on-site as required.</p>
Section 8	<p><b>OEMP Review</b></p> <p>This section describes the triggers for updating the OEMP.</p>	<p>The OEMP has been reviewed annually and updated as required, refer <b>Section 7.1.1</b> of this AEMR.</p>

## 7.1.2 Implementation of Mitigation and Maintenance Measures

Mitigation measures have been installed and are maintained across the site, and include the following:

- 24-hour monitored alarming on critical systems (i.e. equipment status alarms, level, and concentration alarms);
- Bunding and containment measures on all hazardous chemicals, including diesel fuel for generation,
- an Oily Waste Water separator,
- Isolated drainage systems for potentially contaminated and clean water,
- Emergency shutoff valves,
- Regular training in emergency management, spill response, and environmental awareness.

Daily visual inspections of these critical controls, in addition to scheduled maintenance activities, are also undertaken.

Maintenance requirements and work activities are scheduled in Snowy Hydro's maintenance system which is used to schedule, track progress and record completion.

## 7.1.3 Independent Environmental Audit

Condition 3.8 of the Project Approval requires an Independent Environmental Audit (IEA) twelve months after the commencement of operations and every three years thereafter. The purpose of the IEA is to assess, among other things, compliance with the requirements of the Project Approval, and other licences and approvals that apply to the project, along with the environmental performance of the project against the predictions made and conclusions drawn in the documents referred to under Condition 1.1 of the Project Approval.

In August 2025, the Department approved the Audit Team for the IEA covering the period from September 2022 to September 2025.

In November 2025, OptimE Pty Limited (OptimE) was commissioned by Snowy Hydro to undertake the IEA for the operation of the Colongra PS. The audit also incorporates a review of compliance against the EPL 13036 and the OEMP.

At the time of the submission of this AEMR, the IEA has not yet been completed. Consistent with Condition 3.8 of the Project Approval, within one month of the completion of the IEA, the Environmental Audit Report will be submitted to the Planning Secretary.

## 7.2 Environment Protection Licence No. 13036

In addition to the Project Approval, the other key regulatory instrument considered in the OEMP is EPL13036 for the Colongra PS, issued under the *Protection of the Environment Operations Act 1997* (POEO Act). A link to the latest version of the Colongra EPL 13036 is provided on the Snowy Hydro website and can be found on the EPA Public Register.

The following activities are conducted to review EPL compliance on a monthly basis:

- Review of compliance with discharge limits identified in the Project Approval and EPL 13036;
- Publishing of a summary of emissions monitoring data for each GT stack on the Snowy Hydro website; and
- Reports of non-compliances and matters relating to risk and compliance are reviewed by the Snowy Hydro Executive Safety, Operations, Environment, Risk Committee.

### 7.2.1 EPL Annual Return

In accordance with Condition R1 of EPL 13036, Snowy Hydro is required to complete and submit to the EPA an Annual Return within 60 days of the end of the reporting period.

The Annual Return for the period 01 July 2024 to 30 June 2025 was submitted via the EPA's eConnect portal on 28 August 2025.

Summaries of submitted Annual Returns are publicly available on the EPA Public Register.

### 7.2.2 EPL Non-compliances

There were zero non-compliances reported in the most recent Annual Return for EPL13036, which was for the period 1 July 2024 to 30 June 2025.

At the time of this AEMR submission, and in the current EPL reporting period (1 July 2025 to 30 June 2026), a single non-compliance has been recorded. This non-compliance relates to a November 2025 event, where a manual measurement of the bulk diesel tank identified the stored level of diesel was beyond the level required to maintain a minimum 110% capacity of the tank bund. This non-compliance has been included in **Section 8.2.8**. The cause of the non-compliance, actions taken to mitigate any adverse effects and/or prevent a recurrence will be detailed in the forthcoming Annual Return.

### 7.2.3 Summary of Stack Emissions Monitoring Results

Please refer to **Section 8.2.1** for detail regarding stack emissions, including information reported to the EPA, stack emissions test results, and continuous emissions reporting summaries. All emission results throughout the reporting period have been within applicable Project Approval and EPL13036 concentration limits.

## 7.2.4 Publication of Pollution Monitoring Data

In accordance with Section 66(6) of the POEO Act, licensees who maintain a website and who undertake monitoring as a result of a licence condition must publish monitoring data within 14 days of obtaining the data in a prominent position on their website.

For EPL13036, this data can be accessed on the Snowy Hydro website via the following link.

<https://www.snowyhydro.com.au/about/reports/reports-colongra-monthly/>

## 7.2.5 Pollution Incident Response Management Plan (PIRMP)

In accordance with Part 5.7A of the POEO Act, Snowy Hydro as the holder of EPL13036 is required to prepare and maintain a Pollution Incident Response Management Plan (PIRMP). Compliance with the requirements to prepare and maintain PIRMP is certified in the Annual Return.

The external version of the PIRMP is accessible on the Snowy Hydro website via the following link.

<https://www.snowyhydro.com.au/about/reports/>

## 7.3 Snowy Hydro Environmental Management System

Snowy Hydro has implemented and maintains a business wide Environmental Management System (EMS) independently certified to ISO14001. The EMS is subject to annual surveillance audits, and a recertification audit every three years.

The Snowy Hydro EMS was most recently recertified to ISO14001 in November 2025, with the next recertification audit due in 2028.

In November 2025, a three-yearly recertification audit of the Snowy Hydro EMS was conducted. A site visit to Colongra PS was not included within the scope of this recertification audit, however the management systems applicable to Colongra PS were within the audit scope. There were no non-compliances recorded against the ISO14001 standard during the 2025 re-certification audit.

The inclusion of the Colongra PS in ISO14001 surveillance and/or recertification audits is determined during the scheduling of that year's audit.

## 8.0 OEMP Implementation & Monitoring

Specific environmental management and monitoring actions are required for the Colongra PS under the Project Approval, EPL13036 and Environmental Assessment Statement of Commitments. Implementation of environmental management practices and monitoring results for this reporting period is presented in this section.

### 8.1 Environmental Aspects, Impacts and Risk

Environmental aspects and impacts relevant to the Colongra PS are included in the Snowy Hydro Corporate Environmental Aspects & Impacts Register. An annual review of the register was completed by the Snowy Hydro Environment Team in June 2025, and amended as required to reflect risk treatment plans for significant environmental risks.

Overall environmental aspects, impacts and risks associated with Colongra PS operations have not materially changed during this reporting period.

### 8.2 Environmental Management Plans & Monitoring

The OEMP incorporates sub-plans for the ongoing management of the potential impacts and risks associated with air quality, water, noise, waste, fuel use, and complaints. Performance against these aspects is summarised below.

Due to the nature of Colongra PS operations, the primary aspect for which data is available is emissions to air, with comprehensive monitoring data provided below.

#### 8.2.1 Air Quality

Air emissions are produced at Colongra PS during the generation of electricity onsite. Condition 3.1 of the Project Approval, and Conditions P1 and M2 of EPL13036 require that air emissions from the turbine stacks of Units 1-4 are monitored continuously during discharge for oxides of nitrogen (NO<sub>x</sub>), as well as annually for carbon dioxide, dry gas density, moisture content, molecular weight of stack gases, oxygen, temperature, velocity, and volumetric flowrate. These conditions also specify the sampling method for each of the specified parameters.

With regards to emission limits, both the Project Approval and EPL13036 specify the limits and reference conditions, which are indicated in **Table 8.1**. These limits apply to all four discharge points at Colongra PS (exhaust stacks for GT's 1-4). The concentration limits do not apply during periods of start up or shut down, as defined in the *Protection of the Environment Operations (Clean Air) Regulation 2022* (Clean Air Regulation), with concentrations measured as an hourly block average, which is specified in EPL13036, and Schedule 3 of the Clean Air Regulation.

**Table 8.1: Colongra Power Station Air Emission Limits**

Parameter	Generation Fuel Type	100th Percentile Limit	Reference Conditions
Nitrous Oxides (NO <sub>x</sub> ) Nitrogen dioxide (NO <sub>2</sub> ) or Nitric Oxide (NO), or both (as NO <sub>2</sub> equivalent)	Natural Gas	60mg/m <sup>3</sup>	Dry, 273 K, 101.3 kPa, 15% O <sub>2</sub>
	Diesel	90mg/m <sup>3</sup>	

### Annual Stack Emissions Monitoring Summary

Annual emissions testing for this AEMR reporting period, and the EPL13036 reporting period of 1 July 2024 to 30 June 2025 was completed on 8, 9 and 10 April 2025, with a summary of results presented in **Tables 8.2, 8.3, 8.4, and 8.5** below. These results were also submitted to the EPA in the most recent Annual Return for EPL13036.

No exceedances were recorded during annual stack emissions monitoring.

Annual stack emissions testing is conducted by a suitably qualified monitoring consultant that is NATA accredited, and specialises in industrial air emission monitoring.

**Table 8.2: Annual stack emissions testing results for GT1 (EPL Point 1)**

Parameter	Unit of Measure	Sample Method	Result - Gas Fuel	Result - Diesel Fuel
Sample Date			8 April 2025	9 April 2025
Carbon Dioxide	%	TM-24	3.3	4.7
Dry Gas Density	kg/m <sup>3</sup>	TM-23	1.31	1.31
Moisture Content	%	TM-22	6.3	5.3
Molecular Weight of Stack Gases	g/gmol	TM-23	29.3 (dry STP)	29.4 (dry STP)
Nitrogen Oxides	mg/m <sup>3</sup>	CEM-2	45	71
Oxygen	%	TM-25	15.3	14.4
Temperature	°C	TM-2	495	498
Velocity	m/s	TM-2	34	31
Volumetric Flowrate	m <sup>3</sup> /s	TM-2	410 (dry STP)	380 (dry STP)

**Table 8.3:** Annual stack emissions testing results for GT2 (EPL Point 2)

Parameter	Unit of Measure	Sample Method	Result - Gas Fuel	Result - Diesel Fuel
Sample Date			10 April 2025	10 April 2025
Carbon Dioxide	%	TM-24	3.3	4.6
Dry Gas Density	kg/m <sup>3</sup>	TM-23	1.31	1.31
Moisture Content	%	TM-22	6.3	5.8
Molecular Weight of Stack Gases	g/gmol	TM-23	29.3 (dry STP)	29.4 (dry STP)
Nitrogen Oxides	mg/m <sup>3</sup>	CEM-2	42	78
Oxygen	%	TM-25	15.2	14.6
Temperature	°C	TM-2	498	498
Velocity	m/s	TM-2	35	35
Volumetric Flowrate	m <sup>3</sup> /s	TM-2	430 (dry STP)	430 (dry STP)

**Table 8.4:** Annual stack emissions testing results for GT3 (EPL Point 3)

Parameter	Unit of Measure	Sample Method	Result - Gas Fuel	Result - Diesel Fuel
Sample Date			8 April 2025	8 April 2025
Carbon Dioxide	%	TM-24	3.3	4.7
Dry Gas Density	kg/m <sup>3</sup>	TM-23	1.31	1.31
Moisture Content	%	TM-22	5.9	5.3
Molecular Weight of Stack Gases	g/gmol	TM-23	29.3 (dry STP)	29.4 (dry STP)
Nitrogen Oxides	mg/m <sup>3</sup>	CEM-2	44	81
Oxygen	%	TM-25	15.2	14.5
Temperature	°C	TM-2	501	499
Velocity	m/s	TM-2	34	35
Volumetric Flowrate	m <sup>3</sup> /s	TM-2	420 (dry STP)	430 (dry STP)

**Table 8.5:** Annual stack emissions testing results for GT4 (EPL Point 4)

Parameter	Unit of Measure	Sample Method	Result - Gas Fuel	Result - Diesel Fuel
Sample Date			9 April 2025	9 April 2025
Carbon Dioxide	%	TM-24	3.3	4.7
Dry Gas Density	kg/m <sup>3</sup>	TM-23	1.31	1.31
Moisture Content	%	TM-22	5.8	6.1
Molecular Weight of Stack Gases	g/gmol	TM-23	29.3 (dry STP)	29.5 (dry STP)
Nitrogen Oxides	mg/m <sup>3</sup>	CEM-2	48	84
Oxygen	%	TM-25	15.1	14.4
Temperature	°C	TM-2	498	496
Velocity	m/s	TM-2	35	32
Volumetric Flowrate	m <sup>3</sup> /s	TM-2	430 (dry STP)	390 (dry STP)

### **Continuous Emissions Monitoring Results Summary**

Continuous emissions monitoring for Nitrogen Oxides (NO<sub>x</sub>) is required on all four exhaust stacks at the Colongra PS. A summary of these results for the AEMR reporting period is presented in **Table 8.6**.

Please note the summary data provided in **Table 8.6** may vary slightly from the data provided to the EPA in the Colongra PS Annual Return due to the different reporting periods.

The monthly summary reports presenting these results are uploaded onto the Snowy Hydro website as required by EPL13036. The monthly reports may be accessed via the link below:

<https://www.snowyhydro.com.au/about/reports/reports-colongra-monthly/>

**Table 8.6:** Annual Summary of Colongra Power Station CEMS Data (30 January 2025 to 31 January 2026)

Location	Fuel	NOx Minimum (mg/m <sup>3</sup> )	NOx Average (mg/m <sup>3</sup> )	NOx Maximum (mg/m <sup>3</sup> )	NOx 100th %ile Limit (mg/m <sup>3</sup> )
Unit C1	Gas	37.0	48.6	59.4	60
	Diesel	61.8	69.2	76.6	90
Unit C2	Gas	29.9	46.0	57.5	60
	Diesel	74.1	77.1	80.1	90
Unit C3	Gas	28.5	44.2	59.8	60
	Diesel	59.4	73.3	79.9	90
Unit C4	Gas	34.3	46.3	59.6	60
	Diesel	61.5	73.6	80.1	90

### **Predictive Emissions Monitoring Summary**

Throughout this AEMR reporting period, the Colongra PS *Predictive Emissions Monitoring System* (PEMS) was utilised on three occasions, with each event notified to the EPA as required by Condition M2.5 of EPL13036.

A summary of each utilisation of the PEMS is provided as follows:

- PEMS Event 1:** On Wednesday 4 June 2025, Gas Turbine Unit C3 (Unit 3) was operated on gas between 16:25 and 19:05 (excluding start up and shut down). During this run, the Continuous Emissions Monitoring System (CEMS) was offline to allow an essential recalibration of the NOx Analyser from 18:15 to 18:51 (36 minutes). All hourly block averages for NOx were within the EPL emission criteria for gas operations (60mg/m<sup>3</sup>) with results of 51.3mg/m<sup>3</sup> in the first hour and 46.3mg/m<sup>3</sup> in the second hour. PEMS data was utilised for 10 minutes in the second hour.
- PEMS Event 2:** On Wednesday 18 June 2025, Gas Turbine Unit C3 (Unit 3) was operated on gas between 06:12 and 08:16 (excluding start up and shut down). During this run, it was identified that the Oxygen Analyser required for correcting NOx concentration data for the CEMS was providing incorrect data. Once identified, the Oxygen Analyser was re-calibrated, and confirmed to be reading correctly. The PEMS was utilised for 92 minutes, from the commencement of the run at 06:12 until the CEMS was returned to normal function at 07:44. All hourly block averages for NOx were within the EPL13036 emission criteria for gas operations (60mg/m<sup>3</sup>) with results of 43.7mg/m<sup>3</sup> in the first hour (all PEMS) and 48.7mg/m<sup>3</sup> in the second hour (PEMs utilised for 32 minutes, CEMS utilised for 28 minutes).
- PEMS Event 3:** On Friday, 21 November 2025, Gas Turbine Unit C4 (Unit 4) was operated on gas between 10:16 and 11:25 (excluding start up and shut down periods). At the start of the run, it was identified that the oxygen analyser required for correcting NOx concentration data for the CEMS was providing incorrect data. Once identified, the Oxygen Analyser fault was promptly rectified, and confirmed to be reading correctly. The PEMS was utilised for 10

minutes, from the commencement of the run at 10:16am until the CEMS was returned to normal function at 10:25am. The hourly block average for NO<sub>x</sub> was within the emission criteria specified in EPL13036 for gas operations (60mg/m<sup>3</sup>), with a result of 50.2mg/m<sup>3</sup>, where PEMS data was utilised for 10 minutes and CEMS data was utilised for the remaining 50 minutes.

## 8.2.2 Water Quality

Water quality monitoring is not a requirement specified in the Project Approval, EPL13036, or other permits applicable to the site.

In the event of uncontrolled surface water discharge from site, the Water Management Plan within the OEMP specifies a discharge sample should be collected if there is a concern in relation to water quality. If a sample is collected, the suite of parameters identified for analysis includes pH, Total Dissolved Solids, Suspended Solids, Dissolved Oxygen, Heavy Metals, Trace Elements, and Oil and Grease.

Throughout this AEMR reporting period, there were no uncontrolled surface water discharges recorded, therefore no water quality monitoring for unplanned discharges occurred.

Six monthly monitoring of discharge from the oily water separator pit was undertaken for physical parameters and oil and greases as required by the OEMP. Oil and grease results were below detection levels.

## 8.2.3 Noise Management

Condition 2.12 of the Project Approval, and Condition L5 of EPL13036 requires Snowy Hydro to ensure that noise contributions from the Colongra PS to the background acoustic environment do not exceed the maximum allowable noise contributions specified in the conditions. Noise emissions from the power station were verified and reported to NSW Planning by Delta Electricity following construction and commissioning.

Effective noise mitigation results from design and construction of the power station, and in addition Colongra PS operates under procedures to manage any unexpected noise emissions from the site. These procedures include operating checklists, and ensuring all doors, vents and louvers are closed as required during operation to limit noise from the generator/turbine enclosures.

During operation, noise monitoring at the receiver is to be undertaken if a community complaint is received in order to verify noise levels from the power station. Where this occurs, results will be notified to DPHI and the EPA if/as required, and submitted to DPHI in the AEMR and to the EPA in the Colongra EPL Annual Return. This process was not required to be implemented as there were no noise complaints related to site operation during this reporting period.

## 8.2.4 Waste Management

Overall waste generation from day to day operations at Colongra is considered to be minimal. Typical waste generated onsite include waste oil, general waste, and comingled recyclables (paper and plastics). All waste generated onsite is classified in accordance with the NSW EPA's Waste Classification Guidelines prior to being removed from site by a licenced waste transporter for treatment, processing, or disposal at appropriately licenced facilities. Where required, appropriate waste tracking documentation be completed for waste materials (i.e. hazardous wastes), prior to their removal from site. Waste materials that have not been generated onsite at Colongra PS are not accepted onsite.

Note: Following a 2008 amendment to the Protection of the Environment Operations Act 1997, the NSW EPA's *Waste Classification Guidelines* have replaced the 2004 Department of Environment and Conservation's *Environmental Guidelines: Assessment, Classification and Management of Liquid and Non-Liquid Wastes*, which are specified in Condition 2.22 of the Project Approval.

Individual contractors, in consultation with site personnel and their contract qualification requirements, are responsible for monitoring housekeeping, waste collection, storage, and disposal for the scope of their activities onsite.

Additionally, contractors are required to prepare a project specific Environmental Management Plan prior to the commencement of any large or major projects. All Project EMP's are reviewed and approved by Snowy Hydro to ensure environmental risks and appropriate management measures have been identified, are effective, and are adopted by the contractor.

Surveillance of site waste management is incorporated into the routine inspections by Colongra PS Production Technicians, and by Project Managers associated with site related project activities. No significant waste management issues were identified during these inspections.

## 8.2.5 Fuel Use

The Fuel Use Management Plan has been complied with, with diesel hours and market conditions recorded and tracked by Snowy Hydro's Generation Operations group for each diesel run (see **Appendix 1**).

It is noted that gas is the preferential fuel source used for electricity generation, with diesel used as a backup fuel when there are limitations on the gas supply, or when diesel runs are required for plant maintenance.

Ultra low sulphur diesel fuel that complies with the Australian Government's *Fuel Quality Standards (Automotive Diesel) Determination 2019* is sourced from reputable suppliers for all diesel operations.

## 8.2.6 Meteorological Data

As required by EPL13036, meteorological data was collected during site generation activities. The data is available within Snowy Hydro's SCADA system and a direct download of the equipment is also undertaken on a regular basis.

Monitoring and maintenance of the weatherstation is undertaken in accordance with the operating manual and scheduled in the site maintenance planning system to ensure the equipment is operating reliably.

## 8.2.7 Complaints Register

No complaints relating to the activities at Colongra PS were received by Snowy Hydro during the AEMR reporting period, and as such a summary table detailing how complaints were addressed and resolved has not been included.

Snowy Hydro uses its internal event management system as the Complaints Register for the Colongra PS with all details required to be recorded under Condition 4.3 of the Project Approval, captured in this system.

All complaints are treated as incidents, and the use of this system enables tracking and investigation of complaints, the recording of corrective and/or preventative actions that may be outcomes of an investigation and tracking of those actions to closure.

## 8.2.8 Environmental Incidents and Corrective/Preventative Actions

Throughout this AEMR reporting period, there was one externally reportable environmental event recorded for the Colongra PS. This event is summarised below in **Table 8.7**.

Throughout the AEMR reporting period, no regulatory action was undertaken against Snowy Hydro with respect to the operation of the Colongra PS.

**Table 8.7:** Summary of environmental incidents throughout the AEMR Reporting Period

Event No.	Event Details
<p><b>Event 1</b></p>	<p><b>Date:</b> 21 November 2025</p> <p><b>Event Type:</b> Level 2 Environmental Compliance Incident</p> <p><b>Actual/Potential:</b> Actual</p> <p><b>Event Description:</b></p> <ul style="list-style-type: none"> <li>• A manual measurement of stored diesel volumes identified that the stored volume was above the maximum fill volume that is required to maintain a minimum bund capacity of 110% of the stored volume of a hazardous material or liquid chemical.</li> </ul> <p><b>Event Cause:</b></p> <ul style="list-style-type: none"> <li>• Discrepancy between tank level instrumentation and manual checks.</li> <li>• Maintenance strategies on tank sensor instrumentation were not effective</li> </ul> <p><b>Corrective/ Preventative Actions Undertaken:</b></p> <ul style="list-style-type: none"> <li>• Additional manual measurements regularly undertaken to verify stored diesel volumes.</li> <li>• Interim changes to maximum fill levels were implemented.</li> <li>• A risk based determination was made that based upon manually measured tank volumes and forecast weather (nil rainfall forecast), the bund capacity was sufficient to capture the entire stored tank volume without risk of overtopping.</li> <li>• Market operations from Colongra preferenced the use of diesel fuel to reduce stored diesel volumes within required bund capacity requirements at the earliest opportunity.</li> <li>• Measurements provided by tank sensor instrumentation were reviewed and calibrated, which included verification and loop checks.</li> <li>• The functionality and accuracy of the fuel cut-off switch was confirmed.</li> <li>• A review and validation of the maintenance strategy for all diesel tank instrumentation and instrumentation on other key environmental compliance systems has commenced.</li> </ul> <p><b>Regulatory Notification/Response:</b></p> <p>The event shall be recorded in the 2025/2025 Annual Return for EPL13036 as a non-compliance with Condition O5.2 (<u>all liquid chemicals and hazardous materials</u> to be stored within a bunded area with minimum bund capacity of 110%)</p> <p>The event did not cause or threaten material harm therefore did not require immediate notification to the EPA in accordance with Condition R2 of EPL13036, or the Planning Secretary in accordance with Condition 6.1 of MP05_0195.</p> <p>The Australian Dangerous Goods Code does not classify diesel stored in a bulk container to be a dangerous good, therefore a non-compliance with Condition 2.24 of MP05_0195 has not occurred. As a result the event has not been notified to the Planning Secretary as per Condition 6.2 of MP06_0195.</p>

## 9.0 Predicted Performance & Achievement of Environmental Goals

Condition 6.3(c) of the Project Approval states that the AEMR shall include:

*“identification of any circumstances in which the environmental impacts and performance of the project during the year have not been generally consistent with the environmental impacts and performance predicted in the documents listed under condition 1.1 of this approval, with details of additional mitigation measures applied to the project to address recurrence of these circumstances.”*

A review of the data collected during the reporting period indicates there has been no significant changes in operational circumstances to the previous reporting period.

Following the approval of Modification 6 for the expansion of diesel storage capacity at Colongra PS in late 2024, planning has commenced for the implementation of these works. Physical works have not commenced for this project, with progress to be reported in future AEMR's as they occur.

Utilising the environmental monitoring detailed in the OEMP, and the absence of community complaints throughout the reporting period, the environmental performance of Colongra PS has been assessed against the performance goals established through the documents listed under Condition 1.1 of the Project Approval, the OEMP, and EPL13036. The environmental performance of Colongra PS was generally consistent with the impacts and performance predicted in the documents listed under Condition 1.1, the OEMP and EPL13036.

With the exception of the diesel storage tank overfill event recorded in November 2025 (see **Section 7.2.2**, and **Section 8.2.8**), there were no observed or recorded environmental impacts in excess of those predicted in the documents listed under Condition 1.1 of the Project Approval, the OEMP, and EPL13036 throughout this AEMR reporting period.

## 10.0 Appendix 1: Table of Diesel Run Hours

Condition 2.3 of the Project Approval specifies to following conditions where operations utilising diesel fuel are exempt from the 75 hour diesel operations limit:

- 2.3a) to manage network system constraints; or
- 2.3b) in the event of failure of existing major electricity generating facilities; or
- 2.3c) in the event of failure of natural gas supplies; or
- 2.3d) in the event of State or regional system shutdown (black start) situation; or
- 2.3e) if cessation of operation would otherwise lead to a loss or reduction in electricity necessary to maintain the required network supply security and reliability; or
- 2.3f) if cessation of operation would otherwise lead to a loss or reduction in electricity necessary to maintain the required network supply security and reliability; or at the direction of the AEMO.

**Table A1.1:** Colongra Power Station Diesel Run Hours - Annual Summary

	Unit 1	Unit 2	Unit 3	Unit 4	Site Total
Total Hours	7.83	8.38	14.64	12.57	43.42
Exempt Hours	0	0.66	0	2.6	3.26
<b>Non-Exempt Hours</b>	<b>7.83</b>	<b>7.72</b>	<b>14.64</b>	<b>9.97</b>	<b>40.16</b>

**Table A1.2:** Colongra Power Station Diesel Run Hours - All Diesel Operations

Run Date	Unit	Run Hours	Exemption Criteria Met?	Market Exemption Condition	Reason for Use of Diesel
04/02/2025	CG4	1.85	<b>Yes</b>	2.3a) to manage network system constraints	Market Run
13/02/2025	CG3	2.25	No		Plant test run and metering checks
14/02/2025	CG1	2	No		Plant test run and metering checks
19/02/2025	CG2	1.07	No		Plant test run
20/02/2025	CG4	0.75	No		Plant test run
19/03/2025	CG3	1.65	No		Plant test run
08/04/2025	CG3	2	No		Annual emissions testing
09/04/2025	CG4	3.51	No		Annual emissions testing
09/04/2025	CG1	2	No		Annual emissions testing
10/04/2025	CG2	1.68	No		Annual emissions testing
16/04/2025	CG2	0.84	No		Plant test run following maintenance
01/05/2025	CG4	0.85	No		Plant test run following maintenance
30/05/2025	CG2	0.66	<b>Yes</b>	2.3a) to manage network system constraints	Market run, and low gas availability following market run using gas on previous day.
30/05/2025	CG4	0.75	<b>Yes</b>	2.3a) to manage network system constraints	Market run, and low gas availability following market run using gas on previous day.

Run Date	Unit	Run Hours	Exemption Criteria Met?	Market Exemption Condition	Reason for Use of Diesel
17/06/2025	CG1	1.75	No		Plant test run
18/06/2025	CG3	5.5	No		Plant test run
19/06/2025	CG2	2	No		Plant test run
19/06/2025	CG4	2	No		Plant test run
01/09/2025	CG4	1	No		Plant test run
27/10/2025	CG1	1	No		Plant test run following maintenance
28/10/2025	CG2	1.05	No		Plant test run
12/11/2025	CG3	1.07	No		Plant test run
14/11/2025	CG4	0.78	No		Plant test run
25/11/2025	CG3	1.17	No		Plant test run
05/12/2025	CG3	1	No		Plant test run
11/12/2025	CG2	1.08	No		Plant test run and maintenance checks
12/12/2025	CG4	1.08	No		Plant test run and maintenance checks
22/12/2025	CG1	1.08	No		Plant test run