

May 2012

# snowyhydro

## NEWS

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**ISSUE 16**

# A wet start to 2012

## Managing high inflows around the Snowy Scheme

**Andrew Nolan**  
Manager Water & Environment

As a result of the major rain event of late February and early March this year, many local areas became the focus of national media attention as towns such as Cooma and Tumut became the main story on nightly news bulletins as the days of heavy rain turned to flooding.



This significant rainfall event caused the smaller Snowy Scheme storages to fill quickly and in some cases then spill, such as Tooma Dam which has not spilled in 20 years. The inflows received in a week were almost 20% of the long term average annual inflows.

The rate in which water was flowing into Island Bend Dam exceeded the capacity of the tunnel back to Lake Eucumbene by a factor of more than five times. With diversions "maxed out" Lake Eucumbene rose two metres as a result of the event and is still rising as inflows remain strong and ongoing diversions.

To give some context as to how much water was received in the short space of time, the highest monthly inflow total across the Snowy Scheme recorded in the past decade is 700 gegalitres (GL) in September 2010.

In March of this year we have received 900GL which is almost a third of the annual long term average.

Much of the focus was on Lake Jindabyne. As a result of the flooding of the Thredbo River, of levels not seen in decades, combined with flooding in the smaller creeks and spilling of Island Bend Dam down the upper Snowy River, Lake Jindabyne rose more than four metres in four days.

With such strong inflows and localised flooding Lake Jindabyne reached full capacity very quickly and also spilled into the lower Snowy River. The last time Lake Jindabyne spilled was in 1974.

During the entire event Snowy Hydro was, at all times, managing our duty of care and met our water licence obligations. We communicated extensively with local tourism operators around the lakes, stakeholders, shire councils, SES and many others as events unfolded.

Additionally, we moved to daily lake level updates on our website rather than weekly to keep the public informed as much as possible.

As a result of ongoing high inflows, and Lake Jindabyne at full capacity, the NSW Office of Water agreed to a major managed release of water down the Snowy River from Lake Jindabyne in mid-March allowing us to lower the lake level back by around 2.5 metres.

# We can't pump from Lake Jindabyne to Lake Eucumbene!

## Dispelling the myth

With Lake Jindabyne recently at levels not seen since 1974, at full capacity and spilling into the Snowy River, there has been renewed interest in the Snowy Scheme.

Snowy Hydro has received inquiries as to whether water in Lake Jindabyne can be pumped, or transferred, to Lake Eucumbene.

If Lake Eucumbene is at any point above minimum operating level, it is impossible.

**Diagram 1:** Cross-section of the Snowy-Murray Development of the Snowy Scheme where you can clearly see the Jindabyne-Island Bend Tunnel and the Eucumbene-Snowy Tunnel. You will see the clear difference in elevation between Lake Eucumbene and Lake Jindabyne.

**Diagram 2:** With Lake Eucumbene being above minimum operating level, and as a result of the design of the Snowy Scheme, it is beyond the capability of the Jindabyne Pumping Station to pump to this elevation.

The pumps are designed to only pump water from Lake Jindabyne to Geehi Reservoir via the Snowy-Geehi Tunnel only.

Water in Lake Jindabyne can only be pumped to Geehi Reservoir and then released via the Murray 1 and then Murray 2 Power Stations and then into Khancoban Pondage and the Murray catchment.

### Jindabyne Pumping Station Capability

Jindabyne Pumping Station has the capacity to pump only around 2.4 gigalitres (GL) of water per day to Geehi Reservoir.

Even if you assume zero inflows into Lake Jindabyne, it would take more than a month of non-stop pumping to drop the level of Lake Jindabyne by 2-3 metres. To put this into perspective, on one day alone in the first week of March, Lake Jindabyne received 42GL of water.

Pumping will have very little impact on reducing lake levels.

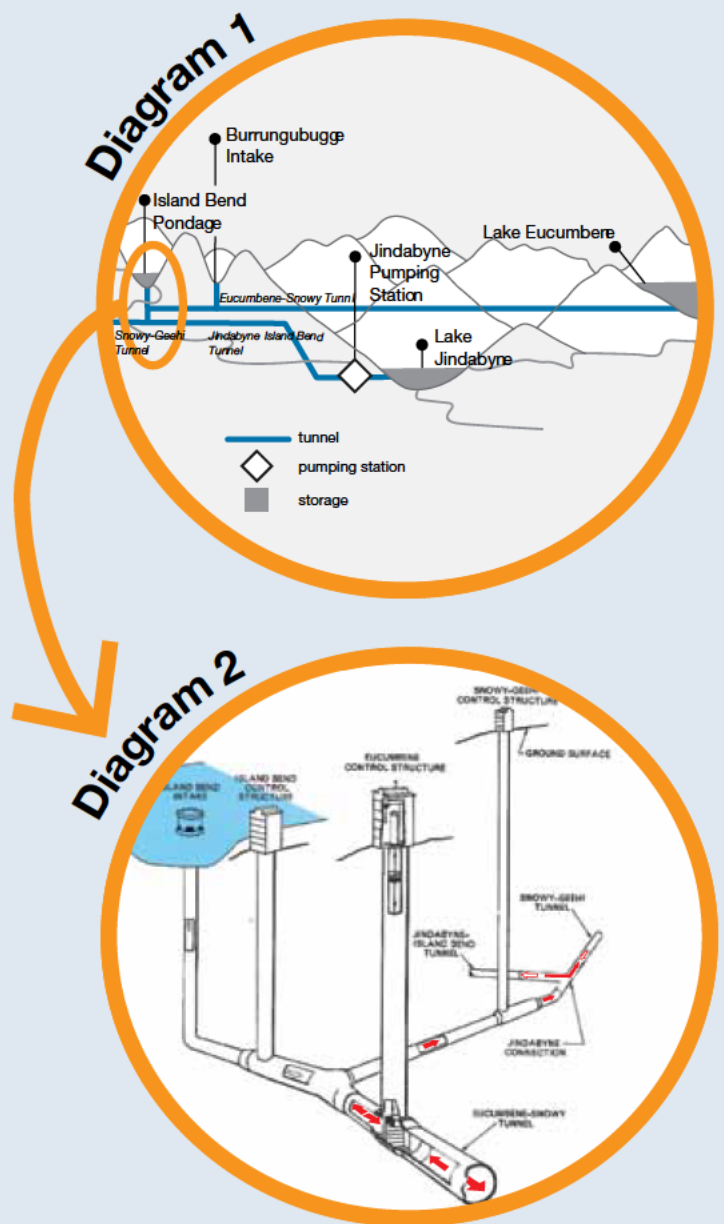
### For more information

If you would like more information about the business and the Snowy Scheme please call into our Snowy Hydro Discovery Centre in Cooma, or Murray 1 Visitors Centre near Khancoban.

You can also visit our website at [www.snowyhydro.com.au](http://www.snowyhydro.com.au), email us at [communityfeedback@snowyhydro.com.au](mailto:communityfeedback@snowyhydro.com.au) or call 1800 623 776.

If you want to understand the Snowy Scheme in more detail, get a copy of our annual Water Operations Report. You can download the report from our website, or sign up to our mailing list to be sent a copy by emailing your details to:

✉ [communityfeedback@snowyhydro.com.au](mailto:communityfeedback@snowyhydro.com.au)



# Please... look after our lake foreshores

**Jenny Crowe**  
Lands Systems Administrator

The foreshores of the major lakes of the Snowy Scheme such as Eucumbene, Jindabyne and Tantangara are popular areas for visitors and locals alike.



Whether enjoying general sightseeing, boating or fishing, these areas and access to them is provided for the benefit of the local community and tourism industry.

Over recent times, particularly around Lake Eucumbene, there is a growing issue of rubbish being dumped, facilities vandalised and general anti-social behaviour. Based on reports from lakeside caravan parks and locals, it seems that the main offenders have little regard for the rights of other lake users, adjoining landowners and blatantly disregard the no camping policy around lake foreshores.

Snowy Hydro does not permit camping around lake foreshores except in the many designated caravan parks and camping areas.

The caravan parks around Lake Eucumbene provide excellent camping and accommodation facilities for visitors, boaters and fishers and Snowy Hydro encourages those wanting to stay overnight around the lakes to book into one these parks.

You will be supporting local businesses and ensure that your visit to the lake is an enjoyable one.

With visitor numbers growing as a result of the excellent work done by Tourism Snowy Mountains and other local operators, a new management plan for high use areas around lakes will be developed over the next 12 months. Yes, it will take that long because we want to get it right and of course consult widely.

The first priority in the development of this plan will be Lake Eucumbene, based on the issues currently being experienced. This new management plan will aim to provide improved management of the high use areas whilst providing the legal recourse to prosecute illegal campers and also those doing the wrong thing by others. There will be consultation with various stakeholders groups, tourism operators, the fishing community and local community as to how this plan comes together over the next year.

In the meantime, we ask you as locals to look after those areas you may visit yourself. If you wish to stay overnight, do so only in designated caravan parks and camping areas where impacts such as rubbish and waste can be managed properly. If you see people doing the wrong thing such as dumping rubbish, cutting fences or worse, please note the time and details and drop us an email and we will pass this onto the local police.

It's up to all of us to work together to ensure these areas remain the attractive and popular places they are for all who visit.

Caravan/Holiday Park	Phone Number	Email
Alpine Tourist Park	02 6454 2438	info@alpinetouristpark.com.au
Anglers Reach Lakeside Village	02 6454 2276	lakesidevillage@bigpond.com.au
Anglers Reach Caravan Park	02 6454 2223	alan@anglersreach.com
Braemar Bay Holiday Park	02 6456 8805	holidaypark@harboursat.com.au
Buckenderra Holiday Village	1800 339 461	info@buckenderra.com.au
Frying Pan Caravan Park	02 6453 7229	fryingpan@activ8.net.au
Providence Holiday Park	02 6454 2357	providenceholidaypark@aussiebroadband.com.au
Rainbow Pines Tourist Park	02 6454 2317	info@rainbowpines.com.au



# New Area Managers

## David Harris

Executive Officer Production, Water & Environment



New Area Managers have been appointed in Jindabyne, Talbingo and Khancoban. The role of Area Manager is a complex one, focussing on managing our engineering and technical personnel in those areas, liaising with local stakeholders and working closely with their local communities.

After five years at Talbingo, Maarten van der Stap recently took up an offer of a new role with the company in Cooma as Manager, Improvement Implementation in the Continuous Improvement group. The Area Manager for Talbingo position has now been filled with Kieran Cusack appointed to the role.

Kieran would be known to many in Jindabyne as the previous Area Manager for Jindabyne. Kieran and his family have relocated to Tumut and he will continue the excellent work done to date by Maarten especially in local community engagement.

The Area Manager Jindabyne role has now been filled by Ronan Magaharan. This is a promotion for Ronan who worked for Snowy Hydro for almost five years in various roles around the company. Ronan will continue to build on the strong relationships with the local community established previously by Kieran.

Last year, Gary Blanch took over from Mark Clayton in Khancoban, relocating from our Laverton office in Victoria where he was the Plant Manager of our Laverton North Gas Fired Power Station. Gary has settled in Khancoban with his family.

We wish all the new appointments success in their new roles and ask our local communities to make them welcome.



Kieran Cusack



Ronan Magaharan



Gary Blanch

# Scheme Modernisation & Upgrade Works

## Paul Everett

Manager, Modernisation & Upgrades

Snowy Hydro's \$400 million Scheme Modernisation and Upgrade project will soon be focussed on works at the Murray 1 and Murray 2 Power Stations. The first stage of works will focus on significant technology improvements.



Our Scheme Modernisation program is a \$400 million investment by the company aimed at improving the reliability and efficiency of the Snowy Scheme assets.

The works now planned for the Khancoban area will result in around 12 additional staff coming into the area later this year along with another 12 contractors, growing to around 20 contractors, during the peak works schedule.

We will be upgrading two units at a time starting in September this year. The first program of works are expected to take three months to complete with further units to be upgraded in the 1st and 3rd quarters of 2013.

The Scheme Modernisation team will then focus our energies and resources to upgrading the remaining 3, currently non-upgraded Murray 2 units, which is expected to take until the end of winter in 2015.

We will have specialist technical and engineering teams based in and around Khancoban and Corryong for varying durations throughout this year as the works are undertaken. These teams will be made up of current staff, some new recruits and contractors in 4 – 8 weeks stints depending on the works progress.

There are further upgrades already in the planning phase for Murray 1 and Murray 2 Power Stations in 2015 until 2024.

# WATER

## OPERATIONS REPORT 2010 - 2011 *report summary*

Snowy Hydro's fourth annual Water Operations Report is now available. As with the previous three reports, this report will be widely distributed to our company's stakeholders and those local communities and businesses associated with the Snowy Scheme, both in hard copy and online.

This Water Operations Report describes how the Snowy Scheme operates, Snowy Hydro's water operations in the 2010-11 water year (1 May 2010 - 30 April 2011) and how Snowy Hydro met its obligations under the *Snowy Water Licence* during that water year.

Highlights of the 2010-11 water year included:

- the strong recovery of inflows into the Snowy Scheme;
- co-operative management of high inflow events between State Water and Snowy Hydro to mitigate flooding on the Tumut River;
- arrangements put in place with the NSW Office of Water to reduce the annual release amount to the Murrumbidgee catchment to further reduce the impact of continuing wet conditions;
- commitment by the NSW Office of Water to review the *Snowy Water Licence* to improve the operation of the Dry Inflow Sequence formula during drought recovery; and
- increased Snowy River Environmental Flows and the repayment of the Mowamba Borrow as a result of a special, one off arrangement to allocate additional water to the Snowy River.

Go to [www.snowyhydro.com.au](http://www.snowyhydro.com.au) to download a copy of the full report, or visit the Snowy Hydro Discovery Centre in Cooma, or Murray 1 Visitors Centre near Khancoban to collect a copy.



### VERIFICATION STATEMENT

Snowy Hydro Limited commissioned NCS International to verify the data from its Water Operations Report (WOR) for the 2010-2011 Water Year, in respect to the volumes that it was required to target and the actual releases made to meet those targets.

#### Responsibilities of the Verifier:

NCS International was not responsible for the preparation of any part of the WOR. The audit was carried out using recognised assessment techniques based on the ISO 19011 standard, with the WOR as the core reference document. The audit was office based and included interviews with key staff members.

#### Scope:

Numerical values provided in the WOR were compared with the required target volumes from the approved Annual Water Operating Plan (2010-11 Water Year). Actual releases were compared with a sample of entries from the water accounting databases. Records of maintenance and calibration of equipment records used in monitoring of water flows were also reviewed.

The verification reviewed data for reasonableness and where practical, the auditor checked the order of magnitude of data, but detailed calculations were not carried out.

#### Verification Statement:

Based on the data review process applied during the audit, no discrepancies were identified in the Water Operations Report for the 2010-2011 Water Year. The WOR provides a fair representation of the required target volumes and Snowy Hydro Ltd. water operations.

Robert Gardner  
Auditor  
NCS International Pty Ltd  
29 November 2011

NCS International Pty Ltd  
Website: [www.ncsi.com.au](http://www.ncsi.com.au)  
Email: [info@ncsi.com.au](mailto:info@ncsi.com.au)  
Call: 1300 856 554

**wegiveyoutheworld**

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# The Snowy Water Licence and the Snowy Hydro business

To ensure that the benefits of the Snowy Scheme could be maximised for both water security and electricity generation, a set of operating principles and water accounting rules was developed by the Commonwealth, New South Wales and Victorian Governments under the 1957 Snowy Agreement.

On Corporatisation of the Snowy Scheme in 2002, the key elements of those operating principles and water accounting rules were codified and carried forward in the *Snowy Water Licence* issued by the New South Wales Government.

The *Snowy Water Licence* is not a freedom to act, as is the case with most licence arrangements. Rather, it is a bundle of a few rights and numerous, legally binding and enforceable obligations. The many legally binding obligations imposed on Snowy Hydro under the *Snowy Water Licence* include obligations with regard to targeting water releases from the Snowy Scheme.

Snowy Hydro's rights to collect, divert, store and release water under the *Snowy Water Licence* in no way represent any form of ownership of the water. All of the water in the Snowy Scheme is owned by the parties who have an entitlement to releases from the Snowy Scheme. This includes the States of New South Wales and Victoria, irrigators from those states and environmental entitlement holders.

The mandatory nature of the obligations imposed upon Snowy Hydro by the *Snowy Water Licence* means that, as a practical matter, Snowy Hydro operates the Snowy Scheme to first meet its water release obligations and then to maximise electricity market opportunities within the constraints imposed by the *Snowy Water Licence*.

Snowy Hydro has to fund both the debt and operating costs of the Snowy Scheme through its participation in the highly competitive NEM. Those electricity revenues pay for the increasing costs of maintaining and operating the Snowy Scheme, including the costs associated with releasing environmental flows.

## Dry inflow sequence volume and inflow recovery

Snowy Hydro's primary obligation under the *Snowy Water Licence* is to release a calculated volume of water annually to each of the River Murray and Murrumbidgee River catchments. Each of these volumes is calculated principally by reference to inflows.

In drought years, the volume of water to be released from the Snowy Scheme is reduced under the formulae set out in the *Snowy Water Licence*. This is known as the Dry Inflow Sequence Volume (DISV) reduction.

This limits the releases to be made from the Scheme during dry periods but it also means that a "debt" is run up for every year that our releases are reduced under the Licence.

This reduction to the volume of water to be released from the Snowy Scheme has been applied since the 2006-07 water year, which was the lowest year on record for inflows into the Snowy Scheme. In 2006-07 only 683GL flowed into the Snowy Scheme storages compared to long term average annual inflows of around 2,800GL.

However, in the 2010-11 water year, the RAR was higher than in previous years because it included a volume of accumulated DISV water; the "debt" that under the original provisions in the *Snowy Water Licence* must be repaid as soon as inflow conditions improve.

Significant rainfall occurred in much of New South Wales, including Snowy Hydro catchment areas, in the second half of 2010. Indeed, Blowering and Burrinjuck Dams experienced record inflows in December of that year. These wet conditions caused flooding on the Tumut River in October and December 2010.

Given the forecast for continuing wet conditions, releasing the full RAR could have potentially exacerbated downstream flooding.

Recognising the risk posed by making those releases, Snowy Hydro commenced discussions with the NSW Office of Water to reduce the RAR for that water year. A one-off reduction was agreed, in accordance with clause 13.1 of the *Snowy Water Licence*, on 23 December 2010, but only in relation to the Snowy-Tumut Development.

Furthermore, in April 2010 the NSW Office of Water commenced a formal review of the *Snowy Water Licence* that ultimately removed the requirement to release accumulated DISV water in wet years, and so avoid the scenario of having to release an increased RAR during periods of high rainfall. This, together with a number of other amendments, took effect on 4th October 2011.

# Key results

Snowy Hydro complied with all of the requirements of the *Snowy Water Licence* imposed upon the company during the 2010-11 water year.

During the 2010-11 water year, Snowy Hydro complied with each water release target relating to:

- the Required Annual Release to the River Murray catchment
- the Required Annual Release to the Murrumbidgee River catchment
- environmental releases into the Snowy River from Jindabyne Dam
- environmental releases from Tantangara Dam
- environmental releases from Goodradigbee Aqueduct

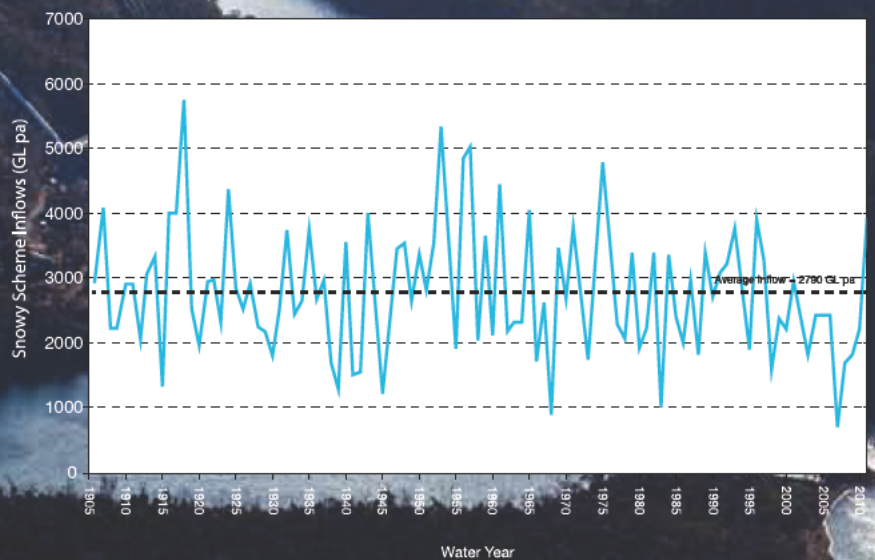
The 13-year period of prolonged drought, which included the lowest inflow year on record during 2006-07, now appears to be over with our first year of above average inflows recorded this water year. Despite this, in excess of five consecutive years of average inflows are still required to see Lake Eucumbene storage levels restored to long term average levels

## Inflows

### SNOWY SCHEME INFLOWS

The historical record of annual inflows into the Snowy Scheme is characterised by high variability with annual inflows ranging from less than 700GL to well over 3,908GL.

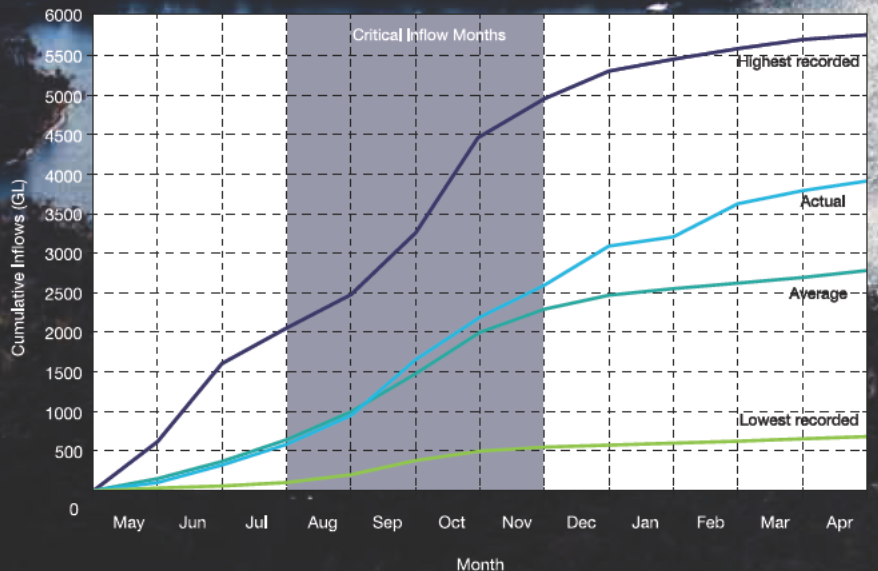
Snowy Scheme Inflows from May 1905 to April 2011



### SNOWY SCHEME INFLOWS FOR 2010/11

During the 2010-11 water year inflows improved markedly on the previous year. Snowy Scheme inflows were 3,908GL which is about 140% of the long term average of 2,790GL. This is an improvement on last year's inflows which were about 79% of the long term average.

Snowy Scheme Inflow For May 10 - Apr 11



# Western River Releases

## RIVER MURRAY CATCHMENT

Snowy Hydro complied with its obligation to target the Required Annual Release (RAR) from the Snowy-Murray Development to the River Murray catchment during the 2010-11 water year.

The total actual release volume was 1497GL. This was made up of 1275GL being the 2010-11 Required Annual Release calculated under the *Snowy Water Licence*, plus 222GL of pre-release of the 2011-12 Required Annual Release as approved by the NSW Office of Water.

## MURRUMBIDGEE RIVER CATCHMENT

Snowy Hydro complied with its obligation to target the Required Annual Release from the Snowy-Tumut Development to the Murrumbidgee River catchment during the 2010-11 water year.

The total actual release volume was 891GL. This was made up of 1219GL being the 2010-11 Required Annual Release calculated under the *Snowy Water Licence* less 328GL reduction in the 2010-11 Required Annual Release as approved by the NSW Office of Water under clause 13.1 of the *Snowy Water Licence*. This total release volume includes 20GL of montane releases.

# Storages

## SNOWY SCHEME STORAGE FOR 2010-11

Snowy Scheme storage levels are referred to from time to time in different measurements, they being 'active storage' and 'gross storage'.

Active storage is the water that generally can be accessed by either pumping or through release via dams or through power stations.

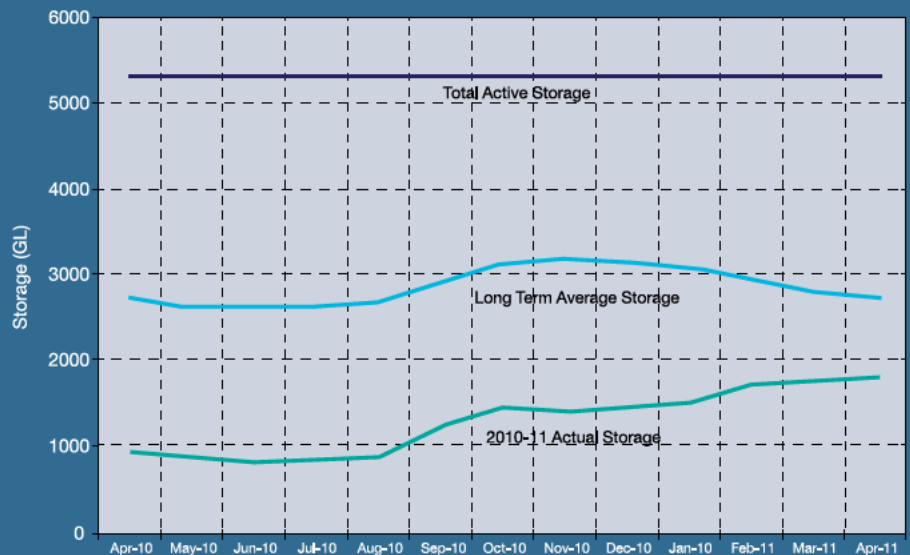
Gross storage is the total amount of water behind the dam wall including the water that cannot ordinarily be accessed due to the design of the Snowy Scheme.

For the purposes of our business operations, active storage is used, whereas recreational users are generally more interested in and familiar with gross storage. For example, Lake Jindabyne could experience a 0% active storage level but the lake itself would be then at approximately 42% gross storage. This remaining water cannot be accessed via the pumping station due to the physical design limitations of the Snowy Scheme.




At the end of the 2009-10 water year, Snowy Scheme active storage was 935GL. This is equivalent to 17.6% of the Snowy Scheme active storage capacity.

During the 2010-11 water year, Snowy Scheme active storage increased by 847GL, with active storage totalling 1782GL at the end of the year, which is 33.6% of the active storage capacity.

Snowy Scheme Active Storage For 2010-11 Water Year



## How to get a copy of the 2010-11 Water Operations Report:

-  download the report from [www.snowyhydro.com.au](http://www.snowyhydro.com.au)
-  visit the Snowy Hydro Discovery Centre in Cooma, or Murray 1 Visitors Centre near Khancoban
-  [communityfeedback@snowyhydro.com.au](mailto:communityfeedback@snowyhydro.com.au)



## Changes to Snowy Hydro Board and New Chairman

**Glen Dewing**  
Company Secretary

The Snowy Hydro Board has a new Chairman with previous director Bruce Hogan, AM elected as the Chairman in February 2012. Bruce Hogan was appointed to the board in 2006 and also chairs the Portfolio Risk Committee.



Previous long standing Chairman, Rick Holliday-Smith stood down in February this year following almost six years as Chairman of Snowy Hydro Limited. Mr Holliday-Smith has since been appointed Chairman of the Australian Stock Exchange Ltd.

Fellow director Bruce Brook also stood down late last year after more than five years service.

The other directors remain unchanged with Peter Lowe who was appointed in 2006 chairing the Audit and Compliance Committee and the Remuneration Committee.

David Klingberg, AO is the longest serving director who was appointed in December 2003. David also chairs the Safety Operations and Environment Risk Committee.

Kathy Hirschfeld is the latest appointment having joined the board in February last year.

In mid April the board held their board meeting in Cooma. In the days prior to the meeting, directors took the opportunity to meet with many of the staff and management team in the regions. Some staff had the opportunity give presentations on major improvements made within the company and highlight both the opportunities and successes in many areas of our operations around the Snowy Scheme and the rest of the company.



*Outgoing Chairman, Rick Holliday-Smith*



*New Chairman, Bruce Hogan, AM*



Joupanama, Pondage



## Over 320 students to participate in Young Driver Training 2012

**Tracy Crowe**  
Education & Community Liaison Officer



All year 12 students from high schools in Cooma, Jindabyne, Tumut, Tumbarumba and Corryong are about to commence the 2012 Snowy Hydro Young Driver Training Program.

The Program is run in partnership with local high schools and this year 320 year 12 students will participate. The program focuses on the unique road conditions of the Snowy Mountains and includes both theory and practical sessions designed to improve the attitude and driving behaviours of young people in our local community.

The practical sessions are held with a specially designed 'skid car'. The skid car is a Subaru Forrester with a custom designed skid frame which allows students, under direction and control of expert driver trainer, David Knowles from the Australian Driving Institute, to experience what causes a car to lose control in a simulated skid situation. This improves the level of awareness of young drivers and demonstrates how easy it is to lose control in certain conditions.

We are all too familiar with disturbing news headlines about young people killed or injured in car accidents. If our program saves a life or prevents one crash, then it is money well spent.

Our local high schools should be congratulated for partnering with us and in sharing our vision of improving road safety through driver education for students.

In 2012 Snowy Hydro will be using social media to further promote the Young Driver Training Program and connect with local students through a medium that they are familiar with and use daily, Facebook.

Snowy Hydro has established the 'Snowy Hydro Young Drivers' Facebook page which engages students in the program online. This will enhance their learning experience by providing information about the program, what they will be learning, and give them the opportunity to provide us with feedback as well as allowing students to communicate with each other across the region and share their experiences or ask for help if they need it.

The success of the Young Driver Training Program is a direct result of Snowy Hydro's partnership with local schools and this high quality, professionally run program provides a tremendous outcome not only for participants and their families but also for our entire community.



We are all about providing you and your community with something better. Unusual for an energy company, we know. But we're not your normal energy company. We're completely owned by Snowy Hydro Limited for starters so we're 100% Australian.

So if you would like affordable energy and great Pay on Time™ discounts of your entire bill join us today!

Phone 131 806 or visit us at [redenergy.com.au](http://redenergy.com.au)

## Red Energy ranks first in independent customer satisfaction survey

**Iain Graham**  
CEO, Red Energy

Red Energy, Snowy Hydro's electricity retail business is being recognised for exceptional customer satisfaction through multiple independent surveys.



Red Energy outperformed other retailers in Victoria by being awarded for the second year running, the 2011 Canstar Blue Award for Best Overall Victorian Retailer, receiving the maximum rating of five stars for customer satisfaction. The Canstar Award is an independent assessment of what Victorian

electricity customers think of their Retailer and Red's customers have again been found to have highest overall satisfaction.

This award highlights that Red customers receive exceptional customer experience across all areas of the business, from sales, systems, processes and that requests for information are robust and deliver smooth transfers and billing.

Also in 2011, the well-known and highly regarded independent market research company, Roy Morgan, named Red Energy as the Electricity Provider of the Year.

In surveying over 50,000 Australians across all consumer categories, people were asked about their attitudes towards their utility providers, including Red Energy, with results showing that Red performed the best in customer satisfaction.

I am delighted to be part of a company where delivering exceptional customer experience extends to all of our customers. This award is a testament to astounding team effort, delivering exceptional customer experience, of which all at Red Energy are very proud.

With over 320,000 customers, and continuing to grow Red Energy is fast becoming one of the leading electricity retail companies in southern Australia.



*Our Customer Solutions team is right here in Australia and we're proud to have won the Canstar Blue award for Most Satisfied Customers, Electricity Providers in Victoria for two years running in 2010 and 2011. And we also won the inaugural Roy Morgan Customer Satisfaction award in 2011 for Electricity Provider of the Year.*

THE STEVEN WALTER CHILDREN'S  
CANCER FOUNDATION PRESENTS

# A SPECTACULAR CARNIVAL NIGHT

A FUNDRAISING EVENING FOR THE  
CANCER CENTRE, SYDNEY CHILDREN'S  
HOSPITAL RANDWICK



## DETAILS

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# 19TH

MAY 2012

FAIRGROUND

# FOLLIES

22 BURROWS RD

ST PETERS

# SYDNEY

ROLL UP TO AN AMAZING EVENING  
OF CARNIVAL ATMOSPHERE AT  
THE ANTIQUE MECHANICAL MUSIC  
MUSEUM WHICH FEATURES THE  
MOST EXCITING AND UNIQUE  
COLLECTION OF FAIRGROUND AND  
MECHANICAL MUSIC IN AUSTRALIA.

Hear these wonderful old instruments play some  
modern and classic tunes while enjoying a drink  
with friends AND raising much needed funds for  
childhood Cancer Research. Be entertained by the  
Taj Mahal, regarded as the grandest piece of  
mechanical music in the world; the 100 year old  
Steam Gallopers (Carousel), Street Organs, Fair  
Organs and Nickelodeons and much, much more...

## COST

\*\*\*\*\*

# \$90

PER HEAD

**INCLUDES  
SIT DOWN  
MEAL, WINE,  
BEER AND  
SOFT DRINKS**

CONTACT SUE OR  
KAREN AT SWCCF



PH: (02) 9542 5885 OR E-MAIL  
ADMIN@STEVENWALTERFOUNDATION.ORG.AU

# What's on in the region...

In future editions of Snowy Hydro NEWS we will be including a calendar of local events to help outline upcoming community initiatives and events.

If you have an initiative or event that you would like included, email us a short outline of what is happening and the date to [communityfeedback@snowyhydro.com.au](mailto:communityfeedback@snowyhydro.com.au)

## May

DATE	
7 & 14 May	Snowy Hydro Young Driver Training Practical - Snowy Mountains Grammer School
21 & 28 May	Snowy Hydro Young Driver Training Practical - Jindabyne Central School
19 May	Batlow Cider Festival, Pioneer St, Batlow
19 May	Steven Walter Foundation Carnival Fundraiser, St Peters, Sydney (02) 9542 5885
20 May	RSPCA Million Paws Walk, Cooma & Berridale
25 May	Dancing with the Cooma Stars Fundraiser for MCCR, Cooma
26 May	Dancing with the Cooma Stars Fundraiser for MCCR, Cooma

## June

DATE	
8 -11 June	Snowy Mountains of Music Festival, Perisher
4 & 18 June	Snowy Hydro Young Driver Training Practical - Corryong College
25-29 June	Snowy Hydro Young Driver Training Practical - Tumut High School

## July

DATE	
16-20 July	Snowy Hydro Young Driver Training Practical - Monaro High School
27 & 30 July	Snowy Hydro Young Driver Training Practical - Tumbarumba High School

**Remember - if you would like your community event advertised for free in "What's on in the region" email the details to: [communityfeedback@snowyhydro.com.au](mailto:communityfeedback@snowyhydro.com.au)**